大唐国际发电股份有限公司
DATANG INTERNATIONAL POWER GENERATION CO., LTD.

(a sino-foreign joint stock limited company incorporated in the People's Republic of China)

(Stock Code: 00991)

ANNOUNCEMENT OF 2016 INTERIM RESULTS

OPERATING AND FINANCIAL HIGHLIGHTS:

- Operating revenue amounted to approximately RMB29,199 million, representing a decrease of approximately 5.85% over the first half of 2015.

- Total profit before tax amounted to approximately RMB3,488 million, representing a decrease of approximately 16.35% over the first half of 2015.

- Net profit attributable to equity holders of the Company amounted to approximately RMB1,709 million, representing a decrease of approximately 19.08% over the first half of 2015.

- Basic earnings per share attributable to equity holders of the Company amounted to approximately RMB0.1284, representing a decrease of RMB0.0303 per share over the first half of 2015.

I. COMPANY RESULTS

The board of directors (the "**Board**") of Datang International Power Generation Co., Ltd. (the "**Company**") hereby announces the unaudited consolidated operating results of the Company and its subsidiaries (the "**Group**") prepared in conformity with International Financial Reporting Standards ("**IFRS**") for the six months ended 30 June 2016 (the "**Period**"), together with the unaudited consolidated operating results of the first half of 2015 (the "**Corresponding Period Last Year**") for comparison. Such operating results have been reviewed and confirmed by the Company's audit committee (the "**Audit Committee**").

Operating revenue of the Group for the Period was approximately RMB29,199 million, representing a decrease of approximately 5.85% as compared to the Corresponding Period Last Year. Total profit before tax amounted to approximately RMB3,488 million, representing a decrease of approximately 16.35% over the Corresponding Period Last Year. Net profit attributable to equity holders of the Company was approximately RMB1,709 million, representing a decrease of approximately 19.08% as compared to the Corresponding Period Last Year. Basic earnings per share attributable to equity holders of the Company amounted to approximately RMB0.1284, representing a decrease of RMB0.0303 per share as compared to the Corresponding Period Last Year.

II. MANAGEMENT DISCUSSION AND ANALYSIS

The Company is one of the largest independent power generation companies in the People's Republic of China (the "**PRC**") and primarily engages in power generation business with its main focus on coal-fired power generation. In the first half of 2016, the Company firmly adhered to the value-focused and results-oriented principles. Facing severe market situation, the Company accelerates its structural adjustment and takes the initiatives to tackle accumulated problems. Meanwhile, the Company also places emphasis on the strengthening of governance by rules and thoroughly motivates innovation. Upon overcoming various unfavourable factors, the Company manages to maintain safe and stable production with generally promising operational trend as well as continuous breakthrough of key projects.

A. Review of Businesses

1. Power Generation Business

The power generation business of the Company and its subsidiaries are primarily distributed across Beijing, Tianjin, Hebei Province, the Inner Mongolia Autonomous Region, Shanxi Province, Liaoning Province, Gansu Province, Jiangsu Province, Zhejiang Province, Yunnan Province, Fujian Province, Guangdong Province, Chongqing, Jiangxi Province, the Ningxia Autonomous Region, Qinghai Province, Sichuan Province and the Tibet Autonomous Region.

(1) Maintenance of safe and stable power production. During the Period, accumulative power generation of the Company and its subsidiaries amounted to 81.9561 billion kWh, representing a year-on-year decrease of approximately 5.80%. The accumulative on-grid power generation amounted to 77.7435 billion kWh, representing a year-on-year decrease of approximately 5.60%. Utilisation hours of generating units accumulated to 1,928 hours, representing a year-on-year decrease of 161 hours. During the Period, the equivalent availability coefficient of the operational generating unit companies amounted to 93.62% in aggregate.

(2) Operation commencement plans of projects were carried out well and power generation capacity showed a continuous enhancement. Installed capacity increased by 1,135MW during the Period; among which, (thermal) No. 2 generating unit of Jiangxi Datang International Fuzhou Power Generation Company Limited (1,000MW of installation capacity) commenced production on 27 April 2016, becoming the first production project for million generating unit during the "13th Five Year Plan" of the Company, and the total installation capacity of 135MW of hydropower and photovoltaic power generation was newly added at the same period. As of 30 June 2016, the installed capacity of generating units managed by the Company amounted to approximately 43,472.225MW, among which coal-fired power accounted for 35,170.800MW or approximately 80.90%, hydropower accounted for 6,125.825MW or approximately 14.09%, wind power accounted for 1,875.600MW or approximately 4.32%, and photovoltaic power accounted for 300.000MW or approximately 0.69%.

(3) There were new breakthroughs for the development of key projects. During the Period, 4 power generation projects of the Company with the installed capacity of 310MW in total were approved by the State with details below:

Photovoltaic projects: Datang International Inner Mongolia Zhengxiangbaiqi 50MW Photovoltaic Power Generation Project and Jiangxi Datang International Jishan 50MW Photovoltaic Power Generation Project.

Hydropower projects: Capacity Enhancement Project for Phase I of Lixianjiang Gelantan 60MW Hydropower Station and Hydropower Project for Phase II of Lixianjiang Gelantan 150MW Hydropower Station.

(4) Continuous improvement in energy conservation and emission reduction indicators. During the Period, total coal consumption of the Company for power supply was 296.67g/kWh, representing a year-on-year decrease of 8.04g/kWh. Electricity consumption rate of power plants was 3.49%, representing a year-on-year decrease of 0.49 percentage point. The total operation rate of desulfurisation facilities and the total overall desulfurisation efficiency rate amounted to 100.00% and 97.67%, respectively. The total operation rate of denitrification facilities and the total overall denitrification efficiency rate amounted to 99.56% and 81.71%, respectively. The performance of sulfur dioxide, nitrogen oxides, smoke ash and waste water were 0.13g/kWh, 0.19g/kWh, 0.035g/kWh and 0.029kg/kWh.

(5) Profitability of the power generation segment reached new high. During the Period, the profitability of the power generation companies of the Company improved after multiple measures were implemented, despite the drop of both power generation volume and tariffs. As at the end of the Period, the power generation segment realised a total profit of RMB6,130 million, representing a year-on-year increase of approximately 1.74% and maintaining a good trend of the Company's sustainable profitability.

2. Coal Chemical Business

During the Period, the Company actively pushed forward the work of coal chemical business restructuring. Meanwhile, the Company ensured the satisfaction of overall targets regarding production safety, environmental protection and team stability of the coal chemical business. During the Period, a total of 76,900 tonnes of polypropylene was produced in the Duolun Coal Chemical Project; a total of 148,500 tonnes of urea was produced by Hulunbeier Fertiliser Company; a total of 392 million standard cubic metres of natural gas was produced in the Keqi Coal-based Natural Gas Project.

B. Major Financial Indicators and Analysis

1. Operating Revenue

During the Period, the Group realised an operating revenue of approximately RMB29,199 million, representing a decrease of approximately 5.85% over the Corresponding Period Last Year, among which revenue from electricity sales was approximately RMB25,062 million, representing a decrease of approximately RMB3,176 million or approximately 11.25% over the Corresponding Period Last Year. The decrease in electricity sales revenue was mainly attributable to decrease of tariffs, among which the decrease in tariffs of on-grid electricity caused the operating revenue to decrease by approximately RMB2,455 million.

2. Operating Costs

During the Period, total operating costs of the Group amounted to approximately RMB22,377 million, representing a decrease of approximately RMB1,054 million or approximately 4.50% over the Corresponding Period Last Year. Among which, fuel cost accounted for approximately 40.18% of the operating costs, and depreciation cost accounted for approximately 28.48%. Since the unit price of standard coal for power generation decreased by approximately RMB89.61/tonne over the Corresponding Period Last Year, the fuel costs decreased by approximately RMB1,952 million.

3. Net Finance Costs

During the Period, finance costs of the Group amounted to approximately RMB3,726 million, representing a decrease of approximately RMB386 million or approximately 9.39% over the Corresponding Period Last Year. The year-on-year decrease in finance costs was mainly due to the lowering of lending rate for two times by the People's Bank of China in the second half of 2015.

4. *Profit and Net Profit*

During the Period, total profit before tax of the Group amounted to approximately RMB3,488 million, representing a decrease of approximately 16.35% over the Corresponding Period Last Year. Among which, the power generation segment recorded an accumulated profit of RMB6,130 million, representing a year-on-year increase of approximately 1.74%. The steady year-on-year increase in the Group's profit of the power generation business was mainly due to the year-on-year decrease in unit price of standard coal for power generation. During the Period, net profit attributable to equity holders of the Company amounted to approximately RMB1,709 million, representing a decrease of approximately 19.08% over the Corresponding Period Last Year.

5. *Financial Position*

As at 30 June 2016, total assets of the Group amounted to approximately RMB306,345 million, representing a decrease of approximately RMB2,150 million as compared to the end of 2015. The decrease in total assets was primarily attributable to the decrease in cash and cash equivalents.

Total liabilities of the Group amounted to approximately RMB244,672 million, representing a decrease of approximately RMB239 million over the end of 2015, among which non-current liabilities decreased by approximately RMB592 million over the end of 2015. Equity attributable to equity holders of the Company amounted to approximately RMB44,682 million, representing a decrease of approximately RMB615 million over the end of 2015. Net asset value per share attributable to equity holders of the Company amounted to approximately RMB3.36, representing a decrease of approximately RMB0.04 per share over the end of 2015.

6. *Liquidity*

As at 30 June 2016, the assets-to-liabilities ratio of the Group was approximately 79.87%. The net debt-to-equity ratio (i.e. (loans + short-term bonds + long-term bonds – cash and cash equivalents)/total equity) was approximately 296.07%.

As at 30 June 2016, cash and cash equivalents of the Group amounted to approximately RMB3,465 million, among which deposits equivalent to approximately RMB101 million were foreign currency deposits. The Group had no entrusted deposits and overdue fixed deposits during the Period.

As at 30 June 2016, short-term loans of the Group amounted to approximately RMB16,525 million, bearing annual interest rates ranging from 3.83% to 6.15%. Long-term loans (excluding those repayable within one year) amounted to approximately RMB130,102 million and long-term loans repayable within one year amounted to approximately RMB10,941 million. Long-term loans (including those repayable within one year) were at annual interest rates ranging from 1.13% to 6.80%.

Loans equivalent to approximately RMB610 million were denominated in US dollar. The Group paid close attention to foreign exchange market fluctuations and cautiously assessed risks.

7. ***Welfare Policy***

As at 30 June 2016, the number of staff of the Company totaled 24,279. The Company has adopted the basic salary system focusing on the basis of position-points salary distribution and a variety of incentive mechanisms so as to implement policies such as providing allowance for employees who live in remoted areas and allowance for leaders.

The Company is concerned about personal growth and occupational training of its staff. Led by the strategy of developing strong corporation with talents, the Company relies on a three-tier management organisational structure and implements an all-staff training scheme for various levels. During the Period, the Company has implemented 13 training programmes in total, training more than 1,200 employees. The Company also attended 41 training programmes held by China Datang Corporation ("**CDC**"), and trained more than 4,000 employees. 7,163 employees were organised to apply to become experts in the expert pool in CDC. The Company completed the assessment on professional technique qualifications for the year 2015 for 2,048 employees, and organised and developed professional vocational techniques competitions and safety production knowledge examination of benchwork, sampling, processing and testing of fuels as well as thermal control.

C. Outlook for the Second Half of 2016

In the second half of 2016, the Company will continue to adhere to the value focused and result-oriented principles; consolidating the basis for safety production; strengthening the increase in power generation; enhancing strict cost control; sticking to the optimisation of development; carrying out quality projects; strengthening the energy conservation and emission reduction, and strive to meet the targets for the year.

1. Consolidating the basis for safety production. The Company will enhance the safety control through the upgrade and assessment and improve production and management level through equipment management under the premise of safety production.

2. Strengthening the increase in power generation. The Company will increase power generation in various aspects, including planning, safeguard of production, adjustment to operation and provision of fuels; optimise the establishment of electricity marketing system and team building to actively explore power market; actively promote the optimisation of regional dispatch so as to increase the efficiency of power generation; strives for favourable policies on power generation to minimise the loss from power generation of hydropower and renewable energy enterprises.

3. Enhancing strict cost control. The Company will proactively take measures to deal with shortage of coal supply and its price increase; enhance coal blending and mixed burning as an important means to control coal price, enhance refined management on coal yards and strengthen the research on efficiency of fuel use; enhance the cost control to attain the advanced level.

4. Sticking to the optimisation of development. The Company gives the first priority to development and makes full use of planning for guiding the business; accelerates the approval of quality preliminary projects and strives to facilitate the development of new business.

5. Carrying out quality projects. The Company will focus on and coordinate the management in all aspects during the peak season of infrastructure to safeguard the employment, production and quality projects; launch all-around quality projects through raising awareness for excellence and continuously strengthening the management.

6. Strengthening the energy conservation and emission reduction. The Company will promote the achievement of indicators for energy consumption of large generating units and strive to rank in the excellent generating units for energy consumption domestically; optimise the operation and further fulfill the potential of generating units for energy consumption; enhance the supervision and daily management of environmental protection; arrange renovation project for environment protection as planned.

III. SHARE CAPITAL AND DIVIDENDS

1. Share Capital

As at 30 June 2016, the total share capital of the Company amounted to 13,310,037,578 shares, divided into 13,310,037,578 shares of a nominal value of RMB1.00 each.

2. Shareholding of Substantial Shareholders

To the best knowledge of the directors of the Company, the persons below held the interests or short positions in the shares or underlying shares of the Company which were required to be disclosed to the Company under section 336 of the Securities and Futures Ordinance (Chapter 571 of the Laws of Hong Kong) (the "**SFO**") as at 30 June 2016:

Name of Shareholder	Class of Shares	Number of shares held	Approximate percentage to total issued share capital of the Company *(%)*	Approximate percentage to total issued A share of the Company *(%)*	Approximate percentage to total issued H share of the Company *(%)*
CDC *(Note 1)*	A shares	4,138,977,414	31.10	41.41	/
	A shares	8,738,600	0.06	0.09	/
	H shares	480,680,000(L)	3.61(L)	/	14.50(L)
Tianjin Jinneng Investment Company *(Note 2)*	A shares	1,296,012,600	9.74	12.97	/
Hebei Construction Investment Group Co., Ltd. *(Note 3)*	A shares	1,281,872,927	9.63	12.83	/

Name of Shareholder	Class of Shares	Number of shares held	Approximate percentage to total issued share capital of the Company *(%)*	Approximate percentage to total issued A share of the Company *(%)*	Approximate percentage to total issued H share of the Company *(%)*
Beijing Energy Investment Group Company Limited *(Note 4)*	A shares	1,260,988,672	9.47	12.62	/
JPMorgan Chase & Co.	H shares	198,579,823(L)	1.49(L)	/	5.98(L)
		472,000(S)	–	/	0.01(S)
		45,494,296(P)	0.34(P)	/	1.37(P)

(L) = Long Position (S) = Short Position (P) = Lending Pool

Note:

1. CDC and its parties acting in concert acquired 8,738,600 A shares of the Company on 9 July 2015. Following such acquisition, CDC and its subsidiaries held a total of 4,628,396,014 issued shares of the Company, representing approximately 34.77% of the Company's issued shares. Mr. Chen Jinhang, Mr. Liu Chuandong and Mr. Liang Yongpan, both non-executive Directors, are employees of CDC.

2. Mr. Zhu Shaowen, a non-executive Director, is currently an employee of Tianjin Energy Investment Group Limited, the de facto controller of Tianjin Jinneng Investment Company.

3. Mr. Cao Xin and Mr. Zhao Xianguo, both non-executive Directors, are employees of Hebei Construction Investment Group Co., Ltd.

4. In June 2016, the original Beijing Energy Investment (Group) Company Limited was renamed as Beijing Energy Investment Group Company Limited. Mr. Liu Haixia and Ms. Guan Tiangang, both non-executive Directors, are employees of Beijing Energy Investment Group Company Limited.

3. Dividends

The Board does not recommend the payment of any interim dividend for 2016.

4. Shareholding of the Directors and Supervisors

As of 30 June 2016, Meng Fankui, a vice president of the Company, was interested in 5,000 A shares of the Company. Save as disclosed above, none of the directors, supervisors and chief executives of the Company nor their associates had any interests or short positions in the shares, underlying shares or debentures of the Company or any of its associated corporation (as defined in the SFO) that were required to be notified to the Company and The Stock Exchange of Hong Kong Limited (the "**Hong Kong Stock Exchange**") pursuant to Divisions 7 and 8 of Part XV of the SFO, or required to be recorded in the register mentioned in the SFO pursuant to section 352 of the SFO or otherwise required to be notified to the Company and the Hong Kong Stock Exchange pursuant to the Model Code for Securities Transactions by Directors of Listed Issuers (the "**Model Code**") as set out in Appendix 10 of the Rules Governing the Listing of Securities on the Stock Exchange (the "**Listing Rules**").

IV. SIGNIFICANT EVENTS

1. As at 30 June 2016, the Company and Zhongxin Energy and Chemical Technology Company Limited ("**Zhongxin Energy and Chemical**"), a wholly-owned subsidiary of CDC, entered into the transfer agreement in relation to Coal-to-chemical and the related project, the Company proposed to transfer its 100% equity interests in Datang Energy and Chemical Company Limited, 100% equity interests in Inner Mongolia Datang International Xilinhaote Brown Coal Integrated Development Company Limited, 100% equity interests in Inner Mongolia Datang International Xilinhaote Power Generation Company Limited, 60% equity interests in Inner Mongolia Datang International Xilinhaote Mining Co., Ltd. (collectively referred to as "**Target Companies**") and the assets of Keshiketeng Power Source Preliminary Project in Inner Mongolia (the equity interests of the aforesaid Target Companies and the assets of Keshiketeng Power Source Preliminary Project in Inner Mongolia are collectively referred to as "**Transaction Targets**") to Zhongxin Energy and Chemical at the consideration of RMB1. Meanwhile, the Company agreed to waive the Target Companies from repayment of certain entrusted loans provided by the Company, and the maximum principal amount of such exempted entrusted loan is RMB10 billion.

It is expected that after the transfer of the Transaction Targets, the assets on the consolidation basis will decrease by approximately RMB78.2 billion, liabilities will decrease by approximately RMB69.7 billion and the liabilities-to-asset ratio is expected to decrease by approximately 3%; total profit is expected to decrease by approximately RMB6 billion.

On the basis of holding long-term equity investments of the Target Companies by the parent company of the Company, the transfer of Transaction Targets is expected to result in the loss of the current long-term equity investments of approximately RMB8,043 million. Based on the transaction, the loss arising from the waiver of entrusted loans of the Company is estimated to be approximately RMB10 billion.

For details of the transaction, please refer to the circular of the Company dated 12 August 2016 published on the website of the Hong Kong Stock Exchange.

As at 29 August 2016, the independent shareholders at the 2016 second extraordinary general meeting of the Company considered and approved the above-mentioned transfer.

2. As at the date of the announcement, the Company has completed the issuance of several tranches of ultra-short financing bonds:

   (1) The Company has completed the issuance of "The First Tranche of Datang International Power Generation Co., Ltd.'s Super Short-term Debentures in 2016" (the "**First Tranche Super Short-term Debentures**") on 25 February 2016. The issuance amount for the First Tranche Super Short-term Debentures was RMB3.0 billion with a maturity of 180 days. The unit nominal value is RMB100 and the coupon rate is at 2.63%.

   (2) The Company has completed the issuance of "The Second Tranche of Datang International Power Generation Co., Ltd.'s Super Short-term Debentures in 2016" (the "**Second Tranche Super Short-term Debentures**") on 15 March 2016. The issuance amount for the Second Tranche Super Short-term Debentures was RMB3.0 billion with a maturity of 178 days. The unit nominal value is RMB100 and the coupon rate is at 2.42%.

   (3) The Company has completed the issuance of "The Third Tranche of Datang International Power Generation Co., Ltd.'s Super Short-term Debentures in 2016" (the "**Third Tranche Super Short-term Debentures**") on 25 April 2016. The issuance amount for the Third Tranche Super Short-term Debentures was RMB3.0 billion with a maturity of 270 days. The unit nominal value is RMB100 and the coupon rate is at 2.60%.

(4) The Company has completed the issuance of "The Fourth Tranche of Datang International Power Generation Co., Ltd.'s Super Short-term Debentures in 2016" (the "**Fourth Tranche Super Short-term Debentures**") on 18 May 2016. The issuance amount for the Fourth Tranche Super Short-term Debentures was RMB4.0 billion with a maturity of 268 days. The unit nominal value is RMB100 and the coupon rate is at 2.78%.

(5) The Company has completed the issuance of "The Fifth Tranche of Datang International Power Generation Co., Ltd.'s Super Short-term Debentures in 2016" (the "**Fifth Tranche Super Short-term Debentures**") on 22 August 2016. The issuance amount for the Fifth Tranche Super Short-term Debentures was RMB4.0 billion with a maturity of 270 days. The unit nominal value is RMB100 and the coupon rate is at 2.53%.

3. Pursuant to the profit distribution plan for the year 2015 considered and approved at the 2015 annual general meeting of the Company convened on 30 June 2016, the Company will complete the distribution of bonus and dividend for 2015 on 23 August 2016. Cash dividend of RMB0.17 (tax inclusive) per share will be distributed, i.e. RMB1.70 (tax inclusive) for every 10 shares.

4. Pursuant to the "Resolution on the Election of the New Session of the Board" considered and approved at the 2015 annual general meeting of the Company on 30 June 2016, Mr. Chen Jinhang, Mr. Liu Chuandong, Mr. Liang Yongpan, Mr. Zhu Shaowen, Mr. Cao Xin, Mr. Zhao Xianguo, Mr. Liu Haixia and Ms. Guan Tiangang serve as non-executive directors of the ninth session of the Board of the Company, Mr. Wang Xin and Mr. Ying Xuejun serve as executive directors of the ninth session of the Board of the Company and Mr. Feng Genfu, Mr. Luo Zhongwei, Mr. Liu Huangsong and Mr. Jiang Fuxiu serve as independent non-executive directors of the ninth session of the Board of the Company. The term of the ninth session of the Board will commence from 1 July 2016 to 30 June 2019. Mr. Chen Jinhang was elected as the chairman and Mr. Wang Xin was elected as the vice chairman.

5. Pursuant to the "Resolution on the Election of the New Session of the Supervisory Committee" considered and approved at the 2015 annual general meeting of the Company on 30 June 2016, Mr. Liu Quancheng and Mr. Zhang Xiaoxu serve as shareholders' representative supervisors of the ninth session of the supervisory committee. Ms. Yu Meiping and Ms. Guo Hong have been elected as Supervisors representing the staff of the ninth session of the supervisory committee by the Staff Representative Congress. The term of the appointment of the ninth session of the supervisory committee commenced from 1 July 2016 and will end on 30 June 2019. Ms. Yu Meiping was elected as the chairman of the supervisory committee and Mr. Zhang Xiaoxu was elected as the vice chairman of the supervisory committee.

V. PURCHASE, SALE AND REDEMPTION OF THE COMPANY'S LISTED SECURITIES

During the Period, the Group did not purchase, sell or redeem any of its listed securities.

VI. COMPLIANCE WITH THE CODE ON CORPORATE GOVERNANCE PRACTICES

To the knowledge of the Board, the Company complied with all the code provisions under the Corporate Governance Code (the "**Code**") as set out in Appendix 14 to the Listing Rules for the Period, with the exception of the following:

During the Period, the legal action which the directors may face is covered in the internal risk management and control of the Company, and therefore insurance arrangements for directors have not been made.

During the Period, the nomination committee, the remuneration and appraisal committee, the audit committee and the strategic development and risk control committee set up by the Company carried out their work in accordance with their respective terms of reference. Their terms of reference have covered the responsibilities required to be performed by the code provisions A.5.2, B.1.2 and C.3.3 of the Code. Only differences in expressions or sequence exist between such terms of reference and the aforesaid code provisions.

As of the date of this announcement, as there is still a vacancy of an independent non-executive Director in the ninth session of the Board elected at the 2015 annual general meeting, the number of independent non-executive Directors of the ninth session of the Board of the Company falls below one-third of the Board as required under Rule 3.10A of the Listing Rules. The Company is actively identifying a suitable candidate to fill the vacancy to meet the relevant requirements of the Listing Rules, and will make an announcement in due course.

VII. COMPLIANCE WITH THE MODEL CODE

Upon specific enquiries made to all the directors and in accordance with the information provided, the Board confirmed that all directors have complied with the requirements set out in the Model Code as set out in Appendix 10 to the Listing Rules during the Period.

VIII. AUDIT COMMITTEE

The Audit Committee has reviewed the accounting standards adopted by the Group with the management of the Company. They have also discussed matters regarding internal controls and the financial statements, including the review of the financial report of the Group for the Period.

The Audit Committee considers that the financial report of the Group for the first half of 2016 has complied with the applicable accounting standards, and that the Group has made appropriate disclosures thereof.

By Order of the Board
Ying Xuejun
Secretary to the Board

Beijing, the PRC, 29 August 2016

As at the date of this announcement, the Directors of the Company are:

Chen Jinhang, Liu Chuandong, Wang Xin, Liang Yongpan, Ying Xuejun, Zhu Shaowen, Cao Xin, Zhao Xianguo, Liu Haixia, Guan Tiangang, Feng Genfu, Luo Zhongwei*, Liu Huangsong*, Jiang Fuxiu**

* *Independent non-executive Directors*

A. FINANCIAL INFORMATION EXTRACTED FROM FINANCIAL STATEMENTS PREPARED UNDER IFRS

CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

FOR THE SIX MONTHS ENDED 30 JUNE 2016

		Six months ended 30 June	
	Note	**2016**	2015
		RMB'000	*RMB'000*
		(unaudited)	*(unaudited)*
Operating revenue	4	**29,198,539**	31,014,420
Operating costs			
Fuel for power and heat generation		**(8,836,603)**	(11,576,893)
Fuel for coal sales		**(154,227)**	(197,920)
Depreciation		**(6,372,036)**	(5,207,208)
Repairs and maintenance		**(686,116)**	(1,098,588)
Salaries and staff welfare		**(1,633,328)**	(1,784,537)
Local government surcharges		**(297,748)**	(359,914)
Others		**(4,396,592)**	(3,206,403)
Total operating costs		**(22,376,650)**	(23,431,463)
Operating profit		**6,821,889**	7,582,957
Shares of profits of associates		**99,974**	416,105
Shares of profits of joint ventures		**180,072**	102,693
Investment income		**86,299**	29,609
Other gains		**–**	112,004
Interest income		**25,589**	38,432
Finance costs	6	**(3,725,733)**	(4,111,872)
Profit before tax		**3,488,090**	4,169,928
Income tax expense	7	**(1,436,411)**	(1,459,278)
Profit for the period		**2,051,679**	2,710,650

	Note	Six months ended 30 June 2016	Six months ended 30 June 2015
		RMB'000	*RMB'000*
		(unaudited)	*(unaudited)*
Other comprehensive income:			
Items that may be reclassified to profit or loss:			
Fair value loss on available-for-sale financial assets		**(43,997)**	(26,456)
Share of other comprehensive income of associates		**(19,479)**	36,175
Exchange differences on translating foreign operations		**922**	(812)
Income tax on items that may be reclassified to profit or loss		**191**	12,969
Other comprehensive income for the period, net of tax		**(62,363)**	21,876
Total comprehensive income for the period		**1,989,316**	2,732,526
Profit for the period attributable to:			
Owners of the Company		**1,709,340**	2,112,485
Non-controlling interests		**342,339**	598,165
		2,051,679	2,710,650
Total comprehensive income for the period attributable to:			
Owners of the Company		**1,646,977**	2,134,361
Non-controlling interests		**342,339**	598,165
		1,989,316	2,732,526
		RMB	*RMB*
		(unaudited)	*(unaudited)*
Earnings per share			
Basic and diluted	8	**0.1284**	0.1587

CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

AT 30 JUNE 2016

	Note	At 30 June 2016	At 31 December 2015
		RMB'000	*RMB'000*
		(unaudited)	*(audited)*
ASSETS			
Non-current assets			
Property, plant and equipment		**255,819,654**	256,735,094
Investment properties		**566,328**	577,627
Intangible assets		**4,353,659**	4,378,081
Development costs		**5**	11
Investments in associates		**8,070,844**	7,981,871
Investments in joint ventures		**5,755,881**	5,575,810
Available-for-sale financial assets		**4,937,057**	4,978,596
Deferred housing benefits		**1,652**	3,360
Long-term entrusted loans to an associate		**124,707**	121,778
Deferred tax assets		**1,216,991**	1,182,573
Other non-current assets		**1,080,895**	1,074,792
Total non-current assets		**281,927,673**	282,609,593
Current assets			
Inventories		**3,322,742**	3,857,781
Accounts and notes receivables	9	**9,778,160**	7,859,689
Prepayments and other receivables		**7,592,691**	8,517,913
Tax recoverable		**10,394**	13,212
Current portion of other non-current assets		**24,570**	63,360
Cash and cash equivalents and restricted deposits		**3,689,083**	5,573,891
Total current assets		**24,417,640**	25,885,846
TOTAL ASSETS		**306,345,313**	308,495,439

	Note	At 30 June 2016	At 31 December 2015
		RMB'000 *(unaudited)*	*RMB'000* *(audited)*
EQUITY AND LIABILITIES			
Equity			
Equity attributable to owners of the Company			
Share capital	10	**13,310,038**	13,310,038
Reserves		**31,479,443**	29,320,653
(Accumulated losses)/retained earnings			
Proposed dividends		**–**	2,262,706
Others		**(107,509)**	404,086
		44,681,972	45,297,483
Non-controlling interests		**16,990,982**	18,286,856
Total equity		**61,672,954**	63,584,339
Non-current liabilities			
Long-term loans		**130,101,558**	130,061,212
Long-term bonds		**15,418,197**	15,410,018
Deferred income		**3,056,421**	3,194,264
Deferred tax liabilities		**596,400**	606,985
Provisions		**195,734**	372,138
Other non-current liabilities		**19,169,256**	19,485,144
Total non-current liabilities		**168,537,566**	169,129,761
Current liabilities			
Accounts payables and accrued liabilities	11	**26,050,835**	27,603,263
Taxes payables		**1,306,793**	1,264,011
Dividends payables		**4,185,889**	316,706
Short-term loans		**16,525,140**	14,785,757
Short-term bonds		**13,076,441**	15,143,743
Current portion of non-current liabilities		**14,989,695**	16,667,859
Total current liabilities		**76,134,793**	75,781,339
Total liabilities		**244,672,359**	244,911,100
TOTAL EQUITY AND LIABILITIES		**306,345,313**	308,495,439
Net current liabilities		**(51,717,153)**	(49,895,493)

Notes:

1. BASIS OF PREPARATION

These condensed consolidated financial statements have been prepared in accordance with International Accounting Standard 34 "Interim Financial Reporting" issued by the International Accounting Standards Board and the applicable disclosures required by the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited.

At 30 June 2016, a significant portion of the funding requirements of the Company and its subsidiaries (collectively referred to as the "**Group**") for capital expenditures was satisfied by short-term borrowings. Consequently, at 30 June 2016, the Group had net current liabilities of approximately RMB51.72 billion. The Group had significant undrawn borrowing facilities, subject to certain conditions, amounting to approximately RMB262.82 billion and may refinance and/or restructure certain short-term borrowings into long-term borrowings and will also consider alternative sources of financing, where applicable. The directors of the Company are of the opinion that the Group will be able to meet its liabilities as and when they fall due within the next twelve months and have prepared these condensed consolidated financial statements on a going concern basis.

These condensed consolidated financial statements should be read in conjunction with the 2015 annual financial statements. The accounting policies and methods of computation used in the preparation of these condensed consolidated financial statements are consistent with those used in the annual financial statements for the year ended 31 December 2015.

These condensed consolidated financial statements are presented in Renminbi ("**RMB**"), which is the Company's functional and presentation currency, and all values are rounded to the nearest thousand ("**RMB'000**"), unless otherwise stated.

2. ADOPTION OF NEW AND REVISED INTERNATIONAL FINANCIAL REPORTING STANDARDS

In the current period, the Group has adopted all the new and revised International Financial Reporting Standards ("**IFRSs**") issued by the International Accounting Standards Board that are relevant to its operations and effective for its accounting year beginning on 1 January 2016. IFRSs comprise International Financial Reporting Standards ("**IFRS**"); International Accounting Standards; and Interpretations. The adoption of these new and revised IFRSs did not have any significant effect on the condensed consolidated financial statements.

3. FAIR VALUE MEASUREMENTS

The carrying amounts of the Group's financial assets and financial liabilities as reflected in the condensed consolidated statement of financial position approximate their respective fair values.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The following disclosures of fair value measurements use a fair value hierarchy that categorises into three levels the inputs to valuation techniques used to measure fair value:

Level 1 inputs:	quoted prices (unadjusted) in active markets for identical assets or liabilities that the Group can access at the measurement date.
Level 2 inputs:	inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly or indirectly.
Level 3 inputs:	unobservable inputs for the asset or liability.

The Group's policy is to recognise transfers into and transfers out of any of the three levels as of the date of the event or change in circumstances that caused the transfer.

Disclosures of level in fair value hierarchy at 30 June 2016:

Description	Fair value measurements using Level 1:	
	At 30 June 2016	At 31 December 2015
	RMB'000	*RMB'000*
	(unaudited)	*(audited)*
Recurring fair value measurements:		
Available-for-sale financial assets		
Listed securities in Hong Kong	**127,490**	169,029

4. OPERATING REVENUE

An analysis of the Group's operating revenue for the period is as follows:

	Six months ended 30 June	
	2016	2015
	RMB'000	*RMB'000*
	(unaudited)	*(unaudited)*
Sales of electricity	**25,062,406**	28,238,621
Heat supply	**988,158**	736,176
Sales of coal	**77,583**	190,444
Sales of chemical products	**1,498,604**	348,804
Others	**1,571,788**	1,500,375
	29,198,539	31,014,420

5. SEGMENT INFORMATION

Executive directors and certain senior management (including chief accountant) of the Company (collectively referred to as the "**Senior Management**") perform the function as chief operating decision makers. The Senior Management reviews the internal reporting of the Group in order to assess performance and allocate resources. Senior Management has determined the operating segments based on these reports.

Senior Management considers the business from a product perspective. Senior Management primarily assesses the performance of power generation, coal and chemical separately. Other operating activities primarily include sales of coal ash and aluminium smelting products, etc., and are included in "other segments".

Senior Management assesses the performance of the operating segments based on a measure of profit before tax prepared under China Accounting Standards for Business Enterprises ("**PRC GAAP**").

Segment profits or losses do not include dividend income from available-for-sale financial assets, gain or loss on disposals of available-for-sale financial assets and income tax expense. Segment assets do not include available-for-sale financial assets and deferred tax assets. Segment liabilities do not include current and deferred tax liabilities. Sales between operating segments are marked to market or contracted close to market price and have been eliminated at consolidation level. Unless otherwise noted below, all such financial information in the segment tables below is prepared under PRC GAAP.

	Power generation segment	Coal segment	Chemical segment	Other segments	Total
	RMB'000	*RMB'000*	*RMB'000*	*RMB'000*	*RMB'000*
	(unaudited)	*(unaudited)*	*(unaudited)*	*(unaudited)*	*(unaudited)*
Six months ended 30 June 2016					
Revenue from external customers	**26,222,942**	**80,215**	**1,501,591**	**1,393,791**	**29,198,539**
Intersegment revenue	**351,968**	**5,132,952**	**2,343**	**24,962**	**5,512,225**
Segment profit/(loss)	**6,129,682**	**(335,957)**	**(2,238,069)**	**(92,899)**	**3,462,757**
At 30 June 2016					
Segment assets	**214,857,223**	**24,179,558**	**69,067,473**	**11,552,369**	**319,656,623**
Segment liabilities	**164,226,560**	**21,284,213**	**67,960,374**	**7,937,174**	**261,408,321**
Six months ended 30 June 2015					
Revenue from external customers	29,178,498	192,912	353,321	1,289,689	31,014,420
Intersegment revenue	519,020	7,386,267	7,456	–	7,912,743
Segment profit/(loss)	6,024,580	(135,164)	(1,805,489)	(29,942)	4,053,985
	(audited)	*(audited)*	*(audited)*	*(audited)*	*(audited)*
At 31 December 2015					
Segment assets	211,867,418	25,571,602	68,655,276	10,951,061	317,045,357
Segment liabilities	163,234,461	22,331,414	65,314,457	7,954,757	258,835,089

	Six months ended 30 June	
	2016	2015
	RMB'000	*RMB'000*
	(unaudited)	*(unaudited)*
Reconciliation of segment profit or loss:		
Total profit or loss of reportable segments	**3,462,757**	4,053,985
Dividend income from available-for-sale financial assets	**83,379**	1,598
Gain on disposals of available-for-sale financial assets	**–**	111,552
Elimination of intersegment profits	**(77,132)**	(66,542)
IFRS adjustment on amortisation of monetary housing benefits	**(1,708)**	(11,211)
IFRS adjustment on reversal of general provision on mining funds	**20,794**	80,546
Consolidated profit before tax	**3,488,090**	4,169,928

	Six months ended 30 June	
	2016	2015
	RMB'000	*RMB'000*
	(unaudited)	*(unaudited)*
Revenue from major customers:		
Power generation segment		
North China Branch of State Grid Corporation of China	**6,757,005**	9,119,828
State Grid Zhejiang Electric Power Company	**2,655,455**	2,942,829
State Grid Jibei Electric Power Company	**2,382,716**	2,543,281
Guangdong Power Grid Corporation	**2,099,499**	2,428,119
State Grid Jiangsu Electric Power Company	**1,936,133**	2,159,970

6. FINANCE COSTS

	Six months ended 30 June	
	2016	2015
	RMB'000	*RMB'000*
	(unaudited)	*(unaudited)*
Interest expense	**4,834,304**	5,865,321
Less: amount capitalised in property, plant and equipment	**(1,199,398)**	(1,775,775)
	3,634,906	4,089,546
Exchange loss/(gain), net	**10,275**	(1,301)
Others	**80,552**	23,627
	3,725,733	4,111,872

7. INCOME TAX EXPENSE

	Six months ended 30 June	
	2016	2015
	RMB'000	*RMB'000*
	(unaudited)	*(unaudited)*
Current tax	**1,481,223**	1,370,060
Deferred tax	**(44,812)**	89,218
	1,436,411	1,459,278

Income tax is provided on the basis of the statutory profit for financial reporting purposes, adjusted for income and expense items, which are not assessable or deductible for income tax purposes.

The applicable People's Republic of China ("**PRC**") Enterprise Income Tax rate of the Company and its subsidiaries is 25% (six months ended 30 June 2015: 25%). Certain subsidiaries located in western region in the PRC enjoyed PRC Enterprise Income Tax rate of 15% before 2021 (six months ended 30 June 2015: 2021) when such income tax rate has changed to 25% thereafter.

In addition, certain subsidiaries are exempted from the PRC Enterprise Income Tax for two years starting from the first year of commercial operation followed by a 50% exemption of the applicable tax rate for the next three years.

8. EARNINGS PER SHARE

Basic earnings per share

The calculation of basic earnings per share is based on the profit for the period attributable to owners of the Company of RMB1,709,340 thousand (unaudited) (six months ended 30 June 2015: RMB2,112,485 thousand (unaudited)) and the weighted average number of ordinary shares of 13,310,038 thousand (unaudited) (six months ended 30 June 2015: 13,310,038 thousand (unaudited)) in issue during the period.

Diluted earnings per share

During the six months ended 30 June 2016 and 2015, the Company did not have any dilutive potential ordinary shares. Therefore, diluted earnings per share is equal to basic earnings per share.

9. ACCOUNTS AND NOTES RECEIVABLES

The Group usually grants credit period of approximately one month to local power grid customers and coal purchase customers from the month end after sales and sale transactions made, respectively. The ageing analysis of the accounts and notes receivables is as follows:

	At 30 June 2016	At 31 December 2015
	RMB'000	*RMB'000*
	(unaudited)	*(audited)*
Within one year	**8,978,479**	7,165,522
Between one to two years	**269,087**	408,095
Between two to three years	**379,871**	134,081
Over three years	**150,723**	151,991
	9,778,160	7,859,689

10. SHARE CAPITAL

	At 30 June 2016	At 31 December 2015
	RMB'000	*RMB'000*
	(unaudited)	*(audited)*
Registered, issued and fully paid:		
9,994,360,000 (At 31 December 2015: 9,994,360,000) A shares of RMB1 each	**9,994,360**	9,994,360
3,315,677,578 (At 31 December 2015: 3,315,677,578) H shares of RMB1 each	**3,315,678**	3,315,678
	13,310,038	13,310,038

11. ACCOUNTS PAYABLES AND ACCRUED LIABILITIES

	At 30 June 2016	At 31 December 2015
	RMB'000	*RMB'000*
	(unaudited)	*(audited)*
Accounts and notes payables	**10,139,368**	9,737,654
Other payables and accrued liabilities	**15,911,467**	17,865,609
	26,050,835	27,603,263

The ageing analysis of the accounts and notes payables is as follows:

	At 30 June 2016	At 31 December 2015
	RMB'000	*RMB'000*
	(unaudited)	*(audited)*
Within one year	**8,526,005**	8,270,774
Between one to two years	**535,553**	575,759
Between two to three years	**679,690**	524,844
Over three years	**398,120**	366,277
	10,139,368	9,737,654

12. EVENTS AFTER THE REPORTING PERIOD

The Company completed the issuance of "The Fifth Tranche of Datang International Power Generation Co., Ltd's Super Short-term Debentures in 2016" (the "**Fifth Tranche Super Short-term Debentures**") on 22 August 2016. The issuance amount for the Fifth Tranche Super Short-term Debentures was RMB4 billion with a maturity of 270 days. The unit nominal value is RMB100 and the coupon rate is at 2.53%. Bank of China Limited acts as the underwriter and bookkeeper for the Fifth Tranche Super Short-term Debentures and GF Securities Co., Ltd. acts as the joint lead underwriter for the Fifth Tranche Super Short-term Debentures. The proceeds from the Fifth Tranche Super Short-term Debentures will be used to replenish the working capital of the Company.

The resolution for the transfer agreement in relation to coal-to-chemical and the related project entered into with Zhongxin Energy and Chemical Technology Company Limited (the "**Transfer Agreement**") was considered and approved during the 2016 second extraordinary general meeting of the Company held on 29 August 2016. It approved the Company and Zhongxin Energy and Chemical Technology Company Limited ("**Zhongxin Energy and Chemical**") to enter into the Transfer Agreement, to transfer the coal-to-chemical and the related project (the "**Transaction Targets**") to Zhongxin Energy and Chemical in form of transfer agreement, and to implement the transfer proposal. The Company shall transfer the Transaction Targets to Zhongxin Energy and Chemical at a consideration of RMB1. The consideration for the transfer is based on the Transaction Targets as a whole, the appraised value of the Transaction Targets confirmed in the asset valuation report and the waiver of part of the entrusted loans of the Company to the Transaction Targets.

The specific amount of the waiver of certain principal amount of the entrusted loans provided to the Transaction Targets is the sum of (A) the appraised absolute value of the Transaction Targets, i.e. RMB8,335.9597 million; and (B) the absolute value of the operating loss incurred by the Transaction Targets during the transitional period to be borne by the Company (special audit report shall prevail). The principal amount of the waived entrusted loans for this transaction is expected to be not more than RMB10 billion.

It is expected that after the transfer of the Transaction Targets, the consolidated assets will decrease by approximately RMB78.2 billion, the consolidated liabilities will decrease by approximately RMB69.7 billion, the assets-to-liabilities ratio will decrease by approximately 3% and the consolidated profit before tax will decrease by approximately RMB6 billion.

DIFFERENCES BETWEEN FINANCIAL STATEMENTS

FOR THE SIX MONTHS ENDED 30 JUNE 2016

The condensed consolidated financial statements which are prepared by the Group in conformity with International Financial Reporting Standards ("**IFRS**") differ in certain respects from China Accounting Standards for Business Enterprises ("**PRC GAAP**"). Major differences between IFRS and PRC GAAP ("**GAAP Differences**"), which affect the net assets and net profit of the Group, are summarised as follows:

	Note	**Net assets**	
		At 30 June 2016	At 31 December 2015
		RMB'000 ***(unaudited)***	*RMB'000* *(audited)*
Net assets attributable to owners of the Company under IFRS		**44,681,972**	45,297,483
Impact of IFRS adjustments:			
Difference in the commencement of depreciation of property, plant and equipment	(a)	**106,466**	106,466
Difference in accounting treatment on monetary housing benefits	(b)	**(1,652)**	(3,360)
Difference in accounting treatment on mining funds	(c)	**(403,845)**	(332,996)
Applicable deferred tax impact of the above GAAP Differences		**(1,474)**	(4,317)
Non-controlling interests' impact of the above GAAP Differences after tax		**(44,223)**	(40,113)
Net assets attributable to owners of the Company under PRC GAAP		**44,337,244**	45,023,163

	Note	**Net profit**	
		Six months ended 30 June	
		2016	2015
		RMB'000 ***(unaudited)***	*RMB'000* *(unaudited)*
Profit for the period attributable to owners of the Company under IFRS		**1,709,340**	2,112,485
Impact of IFRS adjustments:			
Difference in accounting treatment on monetary housing benefits	(b)	**1,708**	11,211
Difference in accounting treatment on mining funds	(c)	**(20,794)**	(80,546)
Applicable deferred tax impact of the above GAAP Differences		**2,843**	10,886
Non-controlling interests' impact of the above GAAP Differences after tax		**590**	(9,730)
Net profit for the period attributable to owners of the Company under PRC GAAP		**1,693,687**	2,044,306

Notes:

(a) **Difference in the commencement of depreciation of property, plant and equipment**

This represents the depreciation difference arose from the different timing of the start of depreciation charge in previous years.

(b) **Difference in accounting treatment on monetary housing benefits**

Under PRC GAAP, the monetary housing benefits provided to employees who started work before 31 December 1998 were directly deducted from the retained earnings and statutory public welfare fund after approval by the general meeting of the Company and its subsidiaries.

Under IFRS, these benefits are recorded as deferred assets and amortised on a straight-line basis over the estimated remaining average service lives of relevant employees.

(c) **Difference in accounting treatment on mining funds**

Under PRC GAAP, accrual of future development and work safety expenses are included in respective product cost or current period profit or loss and recorded in a specific reserve accordingly. When such future development and work safety expenses are applied and related to revenue expenditures, specific reserve is directly offset when expenses incurred. When capital expenditures are incurred, they are included in construction in progress and transferred to fixed assets when the related assets reach the expected use condition. They are then offset against specific reserve based on the amount included in fixed assets while corresponding amount is recognised in accumulated depreciation. Such fixed assets are not depreciated in subsequent periods.

Under IFRS, coal mining companies are required to set aside an amount to a fund for future development and work safety through transferring from retained earnings to restricted reserve. When qualifying revenue expenditures are incurred, such expenses are recorded in the profit or loss as incurred. When capital expenditures are incurred, an amount is transferred to property, plant and equipment and is depreciated in accordance with the depreciation policy of the Group. Internal equity items transfers take place based on the actual application amount of future development and work safety expenses whereas restricted reserve is offset against retained earnings to the extent of zero.